

**NEW OIL AND GAS PIPELINE EASEMENT RATES -- BASE YEAR 2008
10-YEAR TERM**

Size	GLO Proposed Rates				
	All rates based on price per rod				
	Region 1	Region 2	Region 3	Damages	Non-State O&G
Up to 13"	\$ 14	\$ 25	\$ 20	\$ 18	\$ 126
13" & Greater	\$ 36	\$ 59	\$ 48	\$ 24	\$ 126
TERM	10 YEARS				

NOTES TO PSF RATES:

- 1) Minimum amount for a pipeline contract is \$670.
- 2) New fees are \$350 per event of application, renewal, assignment, or amendment.
- 3) Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated, based on the appraised value of the property.
- 4) Perpetual easements are charged at three times the 10-year term rate.
- 5) Damages are charged per rod, and are applied to new easements only – not for renewals.
- 6) Damages for acquired properties and critical habitat may be negotiated as a single rate per rod (not added to the base damages rate) and are applied only to new easements – not for renewals.
- 7) Damages fees will not be assessed for lines that are directionally drilled under state lands.
- 8) Base rates are adjusted on September 1 yearly, according to the actual change in the CPI-U. An annual increase may not exceed 3% of the previous year rate.

**NEW OIL AND GAS PIPELINE EASEMENT RATES -- BASE YEAR 2008
20-YEAR TERM**

Size	GLO Proposed Rates				
	All rates based on price per rod				
	Region 1	Region 2	Region 3	Damages	Non-State O&G
Up to 13"	\$ 19	\$ 34	\$ 27	\$ 18	\$ 172
13" & Greater	\$ 50	\$ 80	\$ 65	\$ 24	\$ 172
TERM	20 YEARS				

NOTES TO PSF RATES:

- 1) Minimum amount for a pipeline contract is \$1340.
- 2) New fees are \$350 per event of application, renewal, assignment, or amendment.
- 3) Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction are negotiated, based on the appraised value of the property.
- 4) Perpetual easements are charged at two times the 20-year term rate.
- 5) Damages are charged per rod, and are applied to new easements only – not for renewals.
- 6) Damages for acquired properties and critical habitat may be negotiated as a single rate per rod (not added to the base damages rate) and are applied only to new easements – not for renewals.
- 7) Damages fees will not be assessed for lines that are directionally drilled under state lands.
- 8) Base rates are adjusted on September 1 yearly, according to the actual change in the CPI-U. An annual increase may not exceed 3% of the previous year rate.

PIPELINE EASEMENTS REGIONS MAP

