

Figure: 16 TAC §1.201(a)

Table 1. Initial and Final Review Periods for Permits Issued by the Railroad Commission of Texas, For Which Median Permit Processing Time Exceeds Seven Days

<b>Rule and Permit</b> All references are to Title 16, Tex. Admin. Code	<b>Division, Section</b> <b>Receiving Application</b>	<b>Initial Review Period</b>	<b>Final Review Period</b>
§3.6 (SWR 6), Application for Multiple Completion <b>Multiple Completion Authorization</b>	Oil and Gas Division, Administrative Compliance Section	60	10
§3.9 (SWR 9), Disposal Wells <b>Disposal Well Permits</b>	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.10 (SWR 10), Restriction of Production of Oil and Gas from Different Strata <b>Authority to Commingle</b>	Oil and Gas Division, Administrative Compliance Section	14	21
§3.23 (SWR 23), Vacuum Pumps <b>Authorization to Use Vacuum Pump</b>	Oil and Gas Division, Administrative Compliance Section	7	21
§3.41 (SWR 41), Application for New Oil or Gas Field Designation and/or Allowable <b>New Oil or Gas Field Designation and/or Allowable</b>	Oil and Gas Division, Administrative Compliance Section	14	7
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs <b>Injection Permit</b>	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs <b>Injection Permit with Authorization to Inject Fresh Water</b>	Oil and Gas Division, Injection-Storage Permits Section	30	15
§3.46 (SWR 46), Fluid Injection into Productive Reservoirs <b>Area Permit</b>	Oil and Gas Division, Injection-Storage Permits Section	45	45
§3.48 (SWR 48), Capacity Oil Allowables for Secondary or Tertiary Recovery Projects <b>Capacity Oil Allowables</b>	Oil and Gas Division, Administrative Compliance Section	7	21
§3.50 (SWR 50), Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive	Oil and Gas Division, Administrative Compliance Section	7	25

<b>Rule and Permit</b> All references are to Title 16, Tex. Admin. Code	<b>Division, Section  Receiving Application</b>	<b>Initial Review Period</b>	<b>Final Review Period</b>
<b>Certificate for Recovered Oil Tax Rate</b>			
§3.50 (SWR 50) Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive <b>Approval Concurrent With Recovered Oil Tax Rate</b>	Oil and Gas Division, Administrative Compliance Section	7	25
§3.50 (SWR 50), Enhanced Oil Recovery Projects Approval and Certification for Tax Incentive <b>Positive Production Response Certificate</b>	Oil and Gas Division, Administrative Compliance Section	7	25
§3.70 (SWR 70), Pipeline Permits Required <b>Permit to Operate a Pipeline</b>	Oversight and Safety Division, Pipeline Safety Department	15	15
§3.81 (SWR 81), Brine Mining Injection Wells <b>Brine Mining Injection Permit</b>	Oil and Gas Division, Technical Permitting Section	30	30
§3.83 (SWR 83), Tax Exemption for Two-and Three-year Inactive Wells <b>Certification of Inactivity</b>	Oil and Gas Division, Administrative Compliance Section	20	45
§3.93 (SWR 93), Water Quality Certification <b>401 Certification</b>	Oil and Gas Division, Technical Permitting Section	30	15
3.95 (SWR 95), Underground Storage of Liquid or Liquified Hydrocarbons in a Salt Formation <b>Permit to Create, Operate, and Maintain an Underground Hydrocarbon Storage Facility</b>	Oil and Gas Division, Technical Permitting Section	45	45
§3.96 (SWR 96), Underground Storage of Gas in Production or Depleted Reservoirs <b>Permit to Operate a Gas Storage Project</b>	Oil and Gas Division, Technical Permitting Section	45	45
§3.97 (SWR 97), Underground Storage of Gas in Salt Formations <b>Permit to Create, Operate, and Maintain an Underground Gas Storage Facility</b>	Oil and Gas Division, Technical Permitting Section	45	45
§3.101 (SWR 101), Certification for	Oil and Gas Division,		

<b>Rule and Permit</b> All references are to Title 16, Tex. Admin. Code	<b>Division, Section</b> <b>Receiving Application</b>	<b>Initial Review Period</b>	<b>Final Review Period</b>
Severance Tax Exemption for Gas Produced from High-Cost Gas Wells <b>Area Designation</b>	Administrative Compliance Section	7	45
§§4.120-4.135, 4.150-4.154 <b>Non-Commercial and Non-Centralized Pit Permits</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.120-4.135, §§4.140-4.143, and § 4.150-4.154 <b>Commercial or Centralized Pit Permits</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§4.120-4.135 <b>Non-Commercial and Non-Centralized Landfarming, Landtreatment</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.120-4.135, §§4.140-4.143, and §§4.160-4.164 <b>Commercial and Centralized Landfarming, Landtreatment</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.190-4.195 <b>Waste Hauler Permit</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	30	15
§4.182 <b>Minor Permit, Hydrostatic Test Discharge and other minor permits</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting, District Offices	15	15
§§4.120-4.135, §§4.140-4.143, and §§4.170-4.173 <b>Reclamation Plant Permit</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§4.184 <b>Non-Commercial Recycling Plant</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211 <b>Commercial Recycling Plant</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §4.212-4.224 <b>Commercial On-Lease Solid Oil and Gas Waste Recycling</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90

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§§4.202-4.211, §§4.230-4.245 <b>Commercial Off-Lease or Centralized Solid Oil and Gas Waste Recycling</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.247-4.261 <b>Commercial Stationary Solid Oil and Gas Waste Recycling</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.262-4.277 <b>Commercial Off-Lease Fluid Recycling</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§4.202-4.211, §§4.278-4.293 <b>Commercial Stationary Fluid Recycling</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§4.301, §4.302 <b>Beneficial Use of Drill Cutting Permits (Treatment and Recycling)</b>	Oil and Gas Division, Technical Permitting/ Environmental Permitting	45	90
§§5.201-5.208 <b>Permit to Construct a Geologic Storage Facility and Associated Class VI Injection Wells</b>	Oil and Gas Division, Technical Permitting Section	60	120
§§5.201-5.208 <b>Permit to Injection and Store Anthropogenic Carbon Dioxide</b>	Oil and Gas Division, Technical Permitting Section	60	120
<b>Class V Closed-Loop Geothermal Injection Wells</b>	Oil and Gas Division, Technical Permitting Section	15	15
§9.27, Application for an Exception to a Safety Rule <b>LPG Rule Exception</b>	Oversight and Safety Division, Alternative Fuels Safety Department	21	21
§9.54, Commission-Approved Outside Instructors- <b>LPG Outside Instructor Application</b>	Oversight and Safety Division, Alternative Fuels Safety Department	14	10
§9.101, Filings Required for Stationary LP-Gas Installations <b>LPG Plan Review</b>	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A
§11.93, Elements of Permit Application <b>New Permit Application</b>	Surface Mining and Reclamation Division	120	N/A
§11.97, Renewal <b>Permit Renewal</b>	Surface Mining and Reclamation Division	120	N/A

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§11.98, Transfer <b>Permit Transfer</b>	Surface Mining and Reclamation Division	90	N/A
§11.114, Revision on Motion or with Consent <b>Permit Revision</b>	Surface Mining and Reclamation Division	120	N/A
§§11.131-11.137, Notice of Exploration Through Over-burden Removal; Content of Notice; Extraction of Minerals; Removal of Minerals; Lands Unsuitable for Surface Mining; Notice of Exploration Involving Hole Drilling; Permit <b>Uranium Exploration</b>	Surface Mining and Reclamation Division	30	30
§§11.205, 11.206, Changes in Coverage; Release or Reduction of Bonds <b>Bond Adjustment</b>	Surface Mining and Reclamation Division	90	N/A
§12.110, General Requirements: Exploration of less than 250 Tons <b>Coal Exploration &lt; 250 Tons</b>	Surface Mining and Reclamation Division	90	N/A
§12.111, General Requirements: Exploration of More than 250 Tons <b>Coal Exploration &gt; 250 Tons</b>	Surface Mining and Reclamation Division	120	N/A
§12.205, In Situ Processing Activities <b>In Situ Coal Gasification</b>	Surface Mining and Reclamation Division	120	N/A
§12.216, Criteria for Permit Approval or Denial <b>New Mine Permit</b>	Surface Mining and Reclamation Division	120	N/A
§12.226, Permit Revisions <b>Permit Revision-Administrative</b>	Surface Mining and Reclamation Division	60	N/A
§12.226, Permit Revisions <b>Permit  Revision-  Significant</b>	Surface Mining and Reclamation Division	120	N/A
§§12.227-12.230, Permit Renewals: General Requirements; Permit Renewals: Completed Applications; Permit Renewals: Terms; Permit Renewals: Approval or Denial <b>Permit Renewal</b>	Surface Mining and Reclamation Division	120	N/A

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§§12.227-12.230, Permit Renewals: General Requirements; Permit Renewals: Completed Applications; Permit Renewals: Terms; Permit Renewals: Approval or Denial <b>Permit Renewal/Revision</b>	Surface Mining and Reclamation Division	120	N/A
§§12.231-12.233, Transfer, Assignment, or Sale of Permit Rights: General Requirements; Transfer, Assignment or Sale of Permit Rights: Obtaining Approval; Requirements for New Permits for Persons Succeeding to Rights Granted under a Permit <b>Permit Transfer</b>	Surface Mining and Reclamation Division	90	N/A
§12.307, Adjustment of Amount <b>Bond Adjustment</b>	Surface Mining and Reclamation Division	60	30
§12.707, Certification <b>Blaster Certification</b>	Surface Mining and Reclamation Division	90	N/A
13.25, Filings Required for Stationary CNG Installations – <b>CNG Plan Review</b>	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A
§13.35, Application for an Exception to a Safety Rule <b>CNG Rule Exception</b>	Oversight and Safety Division, Alternative Fuels Safety Department	21	21
§14.2019, Certification Requirements <b>LNG Employee Exam</b>	Oversight and Safety Division, Alternative Fuels Safety Department	10	N/A
§14.2040, Filings and Notice Requirements for Stationary LNG Installations <b>LNG Plan Review</b>	Oversight and Safety Division, Alternative Fuels Safety Department	30	N/A
§14.2052, Application for an Exception to a Safety Rule <b>LNG Rule Exception</b>	Oversight and Safety Division, Alternative Fuels Safety Department	21	21